issued by Credit Suisse, or to enter into replacement letters of credit with the same or different financial institutions, through the remaining term of the Maricopa County Pollution Control Revenue Refunding Bonds, 1985 Series E (\$37,100,000 principal amount), and to undertake any necessary and appropriate action in connection with any such extensions or replacements for the letter of credit. El Paso also requests that the amendment be exempted from the Commission's competitive bidding and negotiated placement requirements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–26796 Filed 10–27–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP95-422-001]

Great Lakes Gas Transmission Limited Partnership; Notice of Transporter's Use Compliance Filing

October 24, 1995.

Take notice that on September 21, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes), filed with the Federal Energy Regulatory Commission (Commission) an original and six copies of its detailed workpapers supporting its monthly Transporter's Use percentage for October, 1995, in compliance with the Commission's September 15, 1995, Order on Compliance Filing in Docket No. RP95–422–000.

Great Lakes stated in its filing that the rolling-in of the Transporter's Use requirements of incremental shippers with that of the non-incremental shippers did result in a substantial net reduction in the Transporter's Use requirements for non-incremental shippers. Great Lakes stated that the workpapers show that for the month of October, 1995, Great Lakes did reflect

the fuel savings resulting from the rollin of the expansion facilities.

Great Lakes also noted in its filing that the maximum Transporter's Use percentages set out in the tariff sheets are not the percentages actually used for determining the monthly requirements of its shippers. The actual Transporter's Use percentage required to be provided by the shippers is determined in accordance with the percentages posted on the electronic bulletin board every month in accordance with Section 4.3 of the General Terms and Conditions. These amounts are within the maximum and minimum shown on the tariff sheets, thus no adjustment to the tariff sheet maximum percentages is required to roll-in these savings.

Great Lakes states that a copy of the filing and attached workpapers were served on all parties on the Official Service List maintained by the Secretary in these proceedings.

All parties to the proceedings in Docket No. RP95-422-000, et al. are automatically parties to this proceeding. Any other person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any persons wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection in the public inspection room. Pursuant to Rule 602. Lois D. Cashell,

Secretary.

[FR Doc. 95-26798 Filed 10-27-95; 8:45 am] BILLING CODE 6717-01-M

[Docket Nos. CP66-111-003 and CP96-26-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Application

October 24, 1995.

Take notice that, on October 17, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed an application in Docket No. CP66–111–003, pursuant to § 153.10 through § 153.12 of the Commission's Regulations and

Executive Order No. 10485 (as amended by Executive Order No. 12038 and Secretary of Energy Delegation Order No. 0204-112), to amend its Presidential Permit, and in Docket No. CP96-26-000, for authorization under Section 3 of the Natural Gas Act to construct, connect, operate, and maintain 1,500 feet of 36-inch loop pipeline at the U.S.-Canadian international boundary adjacent to St. Clair County, Michigan, at an approximate cost of \$3.9 million, all as more fully set forth in the application that is on file with the Commission and open to public inspection.

Great Lakes' loop pipeline is proposed to begin at its milepost 972.92 and terminate at the U.S.-Canadian international boundary, at the midpoint of the St. Clair River, where Great Lakes' loop pipeline will interconnect with facilities to be owned and operated by TransCanada Pipeline Limited (TransCanada). Great Lakes also proposes a November 1, 1996 in-service date for its proposed loop pipeline.

Great Lakes states that the proposed facilities will be used to provide 50,000 Mcf/day of winter firm transportation service for TransCanada, pursuant to Great Lakes' Rate Schedule FT. Great Lakes further states that its proposed facilities, along with the additional facilities TransCanada will build on its own system, will provide TransCanada with additional reliability and security for its existing facilities crossing the St. Clair River.

Any person desiring to be heard, or to make any protest with reference to said application should, on or before November 14, 1995, file with the Federal Energy Regulatory Commission, Washington, DC, 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or § 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 3 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Great Lakes to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95–26797 Filed 10–27–95; 8:45 am]

BILLING CODE 6717-01-M

Office of Energy Efficiency and Renewable Energy

The National Electric and Magnetic Fields Advisory Committee Meeting

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act, notice is hereby given of a meeting of the National Electric and Magnetic Fields Advisory Committee.

DATES: November 16–17, 1995.

ADDRESS: Palm Springs Hilton Hotel, Palm Springs, California.

FOR FURTHER INFORMATION CONTACT: Roland George, Program Manager, Utility Systems Division, EE–141, 1000 Independence Avenue, SW., Washington, DC 20585–0121, (202) 586–

SUPPLEMENTARY INFORMATION: Purpose of the Committee: The National Electric and Magnetic Fields Advisory Committee advises the Department of Energy and the National Institute of Environmental Health Sciences on the design and implementation of a fiveyear, national electric and magnetic fields research and public information dissemination program. The Secretary of Energy, pursuant to Section 2118 of the Energy Policy Act of 1992, P.L. 102–486, has overall responsibility for the national program which includes health effects research, development of technologies to mitigate any adverse human health effects, and dissemination of information.

Tentative Agenda

Thursday, November 16, 1995

1:30 p.m. Welcome and opening remarks, Approval of Minutes.

1:45 p.m. Retirement of the National Institute of Environmental Health Service (NIEHS) Project Manager.

2:00 p.m. Health Effects Research Progress and Plans.

2:30 p.m. Evaluation of Research Progress for the Research and Public Information Dissemination (RAPID) Program Grants.

3:00 p.m. Committee Questions and Discussion.

3:30 p.m. Break.

3:45 p.m. Risk Assessment Process and Workshops.

4:15 p.m. EMF Hotline.

4:30 p.m. Engineering Research, Progress and Plans.

5:00 p.m. Committee Questions and Discussion.

5:30 p.m. Adjourn.

Friday, November 17, 1993

9:00 a.m. Funding Situation and Contributions for FY 1996.

9:20 a.m. Exposure Parameters and Dose/ Effect Considerations.

9:40 a.m. Interagency Progress Report.

10:30 a.m. Break.

10:45 a.m. Advisory Committee Discussion.11:30 a.m. Open time for public comments.12:30 p.m. Adjourn.

A final agenda will be available at the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Roland George at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation on the agenda. Depending on the number of requests, comments may be limited to five minutes. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: A transcript and minutes of this meeting will be available for public review and copying at the Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW., Washington DC 20585 between 9:00 a.m. and 4:00 p.m., Monday through Friday except on Federal holidays. Copies of the minutes will also be available by request.

Issued at Washington, D.C. on October 24,

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95–26846 Filed 10–27–95; 8:45 am]

BILLING CODE 64501-01-P

Office of Fossil Energy

[FE Dockets PP-45-2 and PP-63-4]

Applications To Amend Presidential Permits Northern States Power Company

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of application.

SUMMARY: Northern States Power Company (NSP) has applied for amendment of two Presidential permits in order to increase the permitted capacity of the electric transmission facilities located at the U.S. border with Canada.

DATES: Comments, protests or requests to intervene must be submitted on or before November 29, 1995.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Electricity (FE–52), Office of Fuels Programs, Office of Fossil Energy, Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585–0350.

FOR FURTHER INFORMATION CONTACT: Loren Farrar (Program Office) 301–903– 2338 or Michael Skinker (Program

Attorney) 202–586–6667.

SUPPLEMENTARY INFORMATION: The construction, connection, operation, and maintenance of facilities at the international border of the United States for the transmission of electrical energy is prohibited in the absence of a Presidential permit pursuant to Executive Order No. 12038. Exports of electricity from the United States to a foreign country are also regulated and require authorization under section 202(e) of the Federal Power Act.

On September 20, 1995, NSP filed applications with the Office of Fossil Energy (FE) of the Department of Energy (DOE) to amend Presidential Permits PP-45-1 and PP-63-3. NSP has requested that the limits for operating the permitted facilities in the import mode be increased consistent with the latest Mid-Continent Area Power Pool design reliability analysis.

PROCEDURAL MATTERS: Any person desiring to be heard or to protest these applications should file a petition to intervene or protest at the address provided above in accordance with \$\s\$\ 385.211 \text{ or } 385.214 \text{ of the Rules of Practice and Procedure (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. An additional copy is to be filed directly with Michael C. Connelly, Attorney, Northern States Power